



Tender Clarifications

No.	Clause	Section	Description	Clarification	REREC Response
1	ITT 25.1	D. Submission and Opening of Tenders	Date and time for submission of Tenders: 28th March, 2024 at 10.00am.	Due some specifications not being very clear, we would like to request a further 2 weeks extension?	The tender has been extended to 12th April 2024
2	8.1.2	Table 1: Mandatory Technical Requirements (against Tender Requirements and Technical Specifications).	Type Test reports and certificates from the relevant International or National Testing/Standards Authority or ISO/IEC 17025 accredited independent laboratory for full compliance with Tender Specifications. Shall NOT be more than five (5) years old prior to the Date of the Tender document	Suppliers would usually have type test reports older than 5 years as this is a costly exercise. These can be done after award at the customers request and account, will this be acceptable?	Test type reports are a mandatory requirement so as to ascertain authenticity of the equipment being procured. In that regard, REREC validates that by accessing Type Test reports provided that are not more than 5 years old and that the accredited Testing lab provided genuine Reports.
3	8.2	TECHNICAL SCHEDULES	66kV Switchgear	The technical schedules for guaranteed particulars refers to Indoor MV switchgear for 66kV switchgear when the drawing drawing show all out door high voltage equipment. Please confirm if technical schedules are correct?	
4	Lot 1 - Lot 4	SCHEDULE OF RATES AND PRICES	SCHEDULE OF RATES AND PRICES	Can we please have an excel version of the price schedules	These are normally not provided out as they are always a preserve of the Procuring entity.
5	Lot 1	Item 13	Clarification required for the Busbar coupler Drawing not Clear	Request for Technical Specifications/Clear Drawings	Drawings have been provided as separate pdf Files. However the Busbar Coupler is not provided.
6	Lot 1	Item 14	Kindly confirm the quantities Required	Quantities requirement	220/66kV, 45 MVA ONAN/ONAF YNynOD1 power transformer is 1 unit
7	Lot 1	Item 16	Detailed Specification required	Detailed Technical Specifications	Clause 15.15 on page 367 explains this very clearly (Tender Specifications Document at Weru)
8	Lot 4	Item 13, 14 & 16 28 & 29	Detailed Specifications Required	Detailed Technical Specifications	All the items referenced herein (The 66kV Outdoor Bus Coupler, 66 kV Post Insulator, 33 Kv Neutral Link, 33kV Outdoor Bus Coupler & 33 kV Post Insulator) Specs now provided.
9			24 02 05 WERU SUBSTATION LAYOUT	Kindly confirm the scope of work for Weru substation, also confirm if we have to construct the control building as per Layout plan provided for Weru substation. If yes can you please provide us with dimensions.	Civil and structural Works are as per the BoQ provided in the Tender and verified to Bidders during the site visit.
			25 02 05 WERU SUBSTATION LAYOUT	Kindly provide the plot dimension for Weru substation extension work.	The PDF drawings are herewith attached with this clarification for ease of reference.
			26 02 05 WERU SUBSTATION LAYOUT	We presume that we have to develop the platform including the area shown for the future bay as shown in the layout shown. Kindly confirm	We do confirm that that is what needs to be done. Levelize the ground, fill it with ballast and with all the required drainages done and well prepared as an extra Bay.
			PVC water Tank	Kindly provide the supplier list for PVC water tanks. Whatever specification mentioned in BOQ items are not available with major water tank supplier in Kenya.	The Corporation has no approved supplier list for the PVC water tanks, however a bidder is required to provide catalogues and data sheets for review and approval during the design review stage.
			Galana Kulalu Substation	Kindly confirm we have to construct security fence for 200x200 Meter plot or as shown in Galana Kulalu Substation layout plan.	The bidder shall provide the next available size water tank from a local supplier to the recommended specification in the BOQ
			Galana Kulalu Substation	Most of BOQ items are specialized item. Kindly provide the vendor list for same BOQ items for precise and accurate considerations.	REREC does not keep an "approved" vendor List. Bidder is encouraged to consult widely for the quoted items.
			Any construction including cable pits, trenches, etc. below ground level, shall be protected by an approved continuous water proof membrane(tanking)	Kindly confirm whether we have to do the waterproofing for cable pits, trenches etc. Also provide the approved vendor for water proof membrane. As per general practice bitumen paint is applied on external surfaces of cable trenches, cable pits, equipment foundations etc. please confirm if we can consider as per this practice	The cable pits and trenches should be waterproofed as per general practice with bitumen. REREC has no approved vendor however the bidder will be required to provide their proposed vendor catalogue and data sheets for review and approval during the design review stage.
		Addendum No.2.1 Clause 2	Transformer rating for 220/66kV Weru sub station is 45MVA, 220/66kV	Kindly provide technical specifications for 45MVA, 220/66KV Transformer	The Power Transformer Specs have now been provided.
		Particular Technical Specifications	2.2.3. Gas Handling Equipment	The mobile gas handling plant for filling, evacuating, and processing the SF6 gas in the switchgear, to be supplied as part of the Contract to enable any maintenance work to be carried out and shall be as specified in the schedules.	This is not required. It is not specified in the Bid Schedules.

		VOL. II TECHNICAL SPECIFICATIONS- 220/66KV SUBSTATION AT WERU	2.2.4. Desiccants, Filters, Pipes and Couplings for the Connection of SF6 Gas	The necessary desiccants, filters for drying and cleaning the gas and all pipes, couplings, flexible tubes and valves for coupling to the switchgear equipment for filling or evacuating all the gases to be used, with all necessary instructions for the storage of this equipment, shall be provided.	This is not required. It is not specified in the Bid Schedules.
		<p>I hereby humbly bring to your attention that the minimum average annual turnover Sub- Factor 3.2 in energy sector of Ksh 100,000,000 calculated as total certified payments received for contracts in progress or completed; within the last Five (5) years will only apply to Lot 2&3 as per Sub-Factor 4.2(a) Specific experience</p> <p>" in at least three (3) contracts within the last five (5) years, each with a value of at least Lot 1&4 Ksh. 300,000,000 Lot 2&3 Ksh. 50,000,000</p> <p>"that have been successfully and substantially completed and that are similar to the proposed Plant and Installation services".</p> <p>This therefore implies that the Minimum average annual turnover in Energy Sector for Lot 1&4 should be double in Sub-Factor 3.2.</p> <p>That is Ksh. 300,000,000x 2= Ksh. 600,000,000 not Ksh. 100,000,000 which was a serious omission and under estimation of the Average Annual Turnover.</p>			<p>The Annual Turn overs for the different Lots are as follows: Lot 1 -1,381,360,000, Lot 2 - 400,000,000, Lot 3 - 400,000,000 & Lot 4 - 2,830,400,400</p>